

Optimized O&M
New webtool for data monitoring and analysis

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- Mondas is a Spin Off founded in 2018
 - Fraunhofer ISE, PSE AG, Hochschule Biberach
- Core Product: cloud-based software for time-series analysis.
- Fields of application: technical monitoring and system optimization
 - Especially for large numbers of distributed systems
- Generic but: focus on building and energy systems
 - Building technology (AHU, Heating/Cooling, ...)
 - CHP's, district heating, power plants (wind, wood carpurators, ...) and PV plants



- **Cost Optimal Operations and Maintenance for PV Plants**
- Funded by: Federal Ministry for Economic Affairs and Energy (BMWi)

- Partners:

- **Pohlen Solar/Centroplan:**
resp. for O&M of nearly 3000 commercial PV Plants



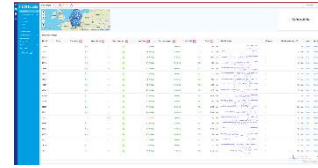
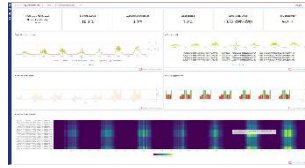
- **Fraunhofer ISE:**
Scientific partner



- **Mondas GmbH:**
Cloud platform for O&M Data analysis



OptOM: Project Plan



Reference implementation
New web-base platform for monitoring and analysis

Cost optimization and prioritization of O&M tasks

Rule-Based
Operation analysis

Machine-learning-based
Operation analysis

Collecting longterm data
(Different Sources / Systems)



Monitoring Platform

Logger

Different metadata sources



- **Failure detection and predictive fault detection**
 - Rule-Based time-series analysis to detect failures automatically:
→ *Different inverter faults, decreasing performance, ...*
 - ML-based analysis to detect failures hard to detect by rule-based algorithms:
→ *Shading detection, soiling detection, degradation, ...*
- **Prioritization**
 - Prioritize O&M efforts by cost factors and cost optimization
→ *Do the right (cost-optimal) things in the right order*
→ *Automated calculation of soiling losses and „best-time-to-clean“*
→ *Quantification of shading losses and their development*
- **Implementation as on-going analysis process (Platform)**

OptOM: Rule-Based Analysis Example



Rule Development (ISE / Pohlen Solar)

Description

- This rule detects outliers in current-DC sensors. A fault is given by a sensor value: whose absolute deviation > certain threshold
- Do not apply to timeranges with other faults like “No AC Voltage”

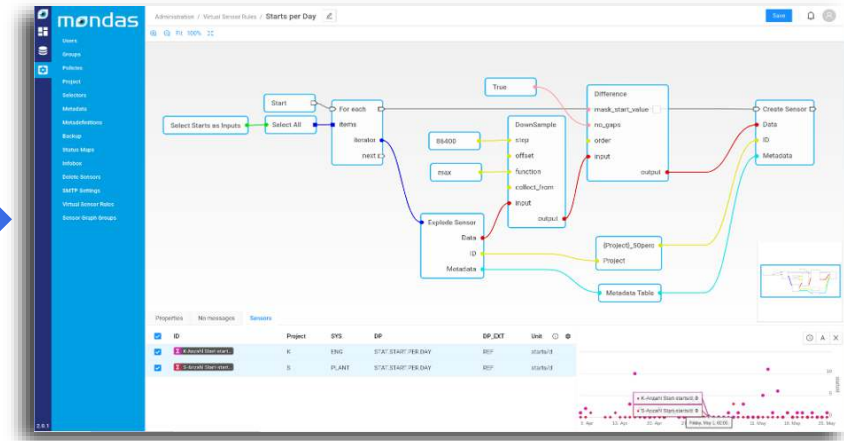
Algorithm

For each Project (installation). For each System (inverter).

1. filter current-DC only when the rest of inputs are 0
2. apply z-score algorithm to current-DC
3. $x_0 = \text{abs}(\text{currentDC} - \text{move_mean}(\text{currentDC}))$
4. $y_0 = x_0 / \text{move_std}(\text{currentDC})$

...

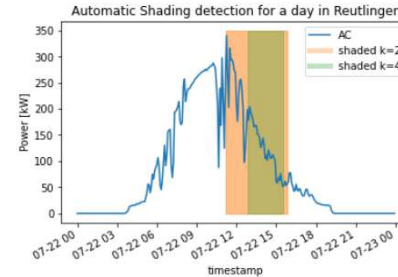
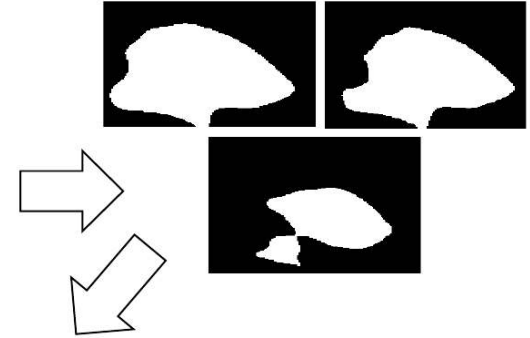
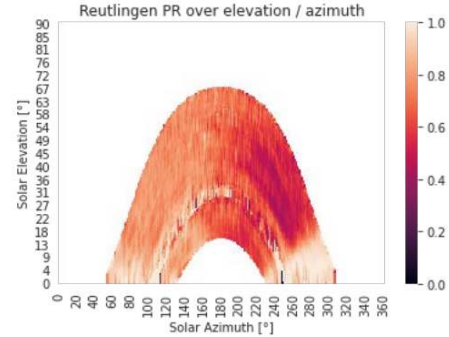
Platform: Rule Editor



OptOM: ML-Bases Analysis Example



- **Shading detection Algorithm (Fraunhofer ISE)**
 - Eliminate “known” errors with rule-based analysis
 - PR Calculation (Based on Satellite data)
 - K-Means clustering (Two clusters, also more)
 - Result: 2D “Shading Mask”





- **On-site analysis for 20 plants**

- Assessment of system condition
- Fixing measurement hardware errors (mounting of irradiance sensors, ...)
- Soiling assessment: Module cleaning and sample calibration measurements
- Thermal conditions: Generators and selected Inverters





- **Deploy Methods to 200 commercial PV plants**
 - Different age, technology and setup
 - Up to 15 years of monitoring data per plant
 - Find correlations (Components, weather, location, maintenance logs, ...)
 - Possible: New set of rule-base analysis on basis of cross comparison



Both data analysis and visualization should be applied automatically

Algorithms “need to know” the time-series

- Which: plant, Inverter, string, measurement, ...
- Component hierarchy and interconnection (“connect-to relation”)
- Parameters: nominal values, orientation, manufacturer, model

Approach:

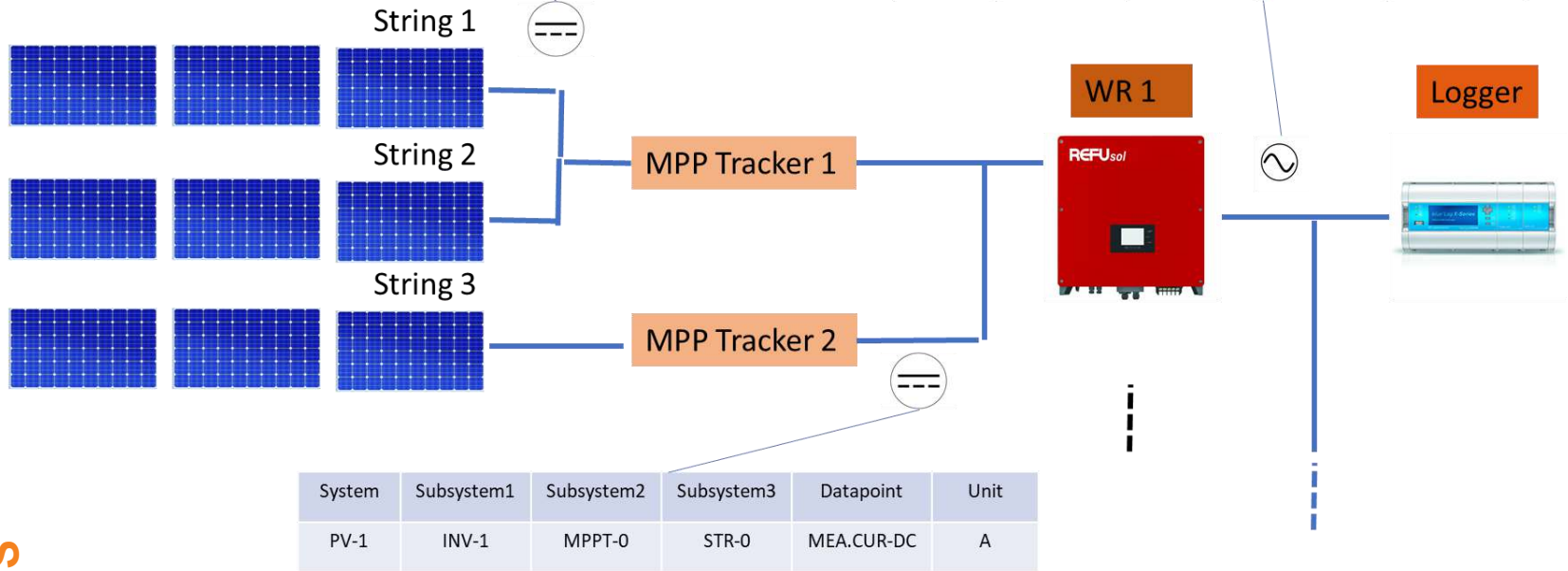
- Use of a meta-data system, “describing” each sensor/time-series
- On basis of the system: “Work on sets of time-series”
i.e.: find all irradiance sensors → apply certain analysis

OptOM: Metadata System



System	Subsystem1	Subsystem2	Subsystem3	Datapoint	Unit
PV-1	INV-1	MPPT-1	STR-1	MEA.CUR-DC	A

System	Subsystem1	Subsystem2	Subsystem3	Datapoint	Unit
PV-1	INV-1	MPPT-0	STR-0	MEA.CUR.AC	A



OptOM: Metadata System in Mondas



- Editable:
Web-tool or excel
- Generic:
Applicable to any system
- Combined analysis:
e.g.: PV and battery
- Adaptable/extendable:
Metadata system

The screenshot shows the Mondas Metadata system interface. The left sidebar contains navigation options: Accounts & Permissions, Global settings, File Manager, Metadata, Delete Sensors, Selectors, Time Ranges, Status Maps, Virtual Sensor Rules, and Sensor Graph Groups. The main area displays a table of metadata with columns: MetaID, ImportLabel, DP, SYS, Unit, Color, Größe AC [kWh], Module Type, Modul Leerlaufspannung, Modul Leistung, and WR Typ. The table shows 10 rows of data, including sensors like TKHX2, TFRS, TVAPZ, and LEYBH.

MetaID	ImportLabel	DP	SYS	Unit	Color	Größe AC [kWh]	Module Type	Modul Leerlaufspannung	Modul Leistung	WR Typ
ALDI002L1Large	TKHX2	TKHX2_2_7_U_AC3	MEA VOLT	WR	V	678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 017K
ALDI002L1Large	TKHX2	TKHX2_2_7_U_AC1	MEA VOLT	WR	V	678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 017K
Spann-Einspeiser 1	TFRS	TFRS_AREA	PROPARFA	PLANT	m2	151.44				
EG02101 AdM No	TVAPZ	TVAPZ_3_L_DC	MEA CUR EL	WR	A	82.68	Suntech STP260-26/Wem	37.7	260	PRONUS ECO 27.0-3-S
Spann-Einspeiser 1	TFRS	TFRS_1_2_P_AC	MEA POWEL	WR	W	151.44	Thinu TSM 240 PC05	37.2	240	Relu REFUSOL 017K
ALDI002L1Large	TKHX2	TKHX2_1_7_L_AC1	MEA CUR EL	WR		678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 010K
ALDI002L1Large	TKHX2	TKHX2_4_2_U_AC1	MEA VOLT	WR	V	678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 017K
ALDI002L1Large	TKHX2	TKHX2_4_2_U_AC3	MEA VOLT	WR	V	678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 017K
ALDI002L1Large	TKHX2	TKHX2_4_2_U_AC2	MEA VOLT	WR	V	678.52	Suntech STP205-16/ud	33.5	295	Relu REFUSOL 017K
ALDI002L1Large	LEYBH	LEYBH_AREA	PROPARFA	PLANT	m2	156.26				

Mondas: Metadata System



- Using „Selectors“:
key for automation in Mondas
- Selectors:
Logical expression on metadata
- Selecting sets of time-series
based on their metadata
- Technique used for:
 - Visualization
 - Rule-based analysis
 - External modules

Administration / Metadata

Mode Raw

Add sensor Import Export Clear search Bulk edit Colorize sensors Reset Save

DP equals MEA.POW.EL
AND DP_EXT equals DC
AND [selected] equals
AND Gesellschaft
Project
Location
SYS
SYS_EXT
SUBSYS1
SUBSYS1_EXT
SUBSYS2

Showing 10 of 1246 sensors

MeteoID	ImportLab	Größe AC [kVp]	Module Type	Modul Leerlaufspannung	Modul Leistung	WR Typ				
Segro Oberwiesdorf 1	TFRIS	TFRIS_1.1_P_DC	MEA.POW.EL	WR	W	151.44	Trina TSM-240 PC05	37.2	240	Refu REFUSOL 017K
ALDI SUD ZL Lenge	TKHX2	TKHX2_2.4_P_DC	MEA.POW.EL	WR	W	678.52	Suntech STP205-18/Ud	33.5	205	Refu REFUSOL 017K
ALDI SUD ZL Lenge	TKHX2	TKHX2_2.6_P_DC	MEA.POW.EL	WR	W	678.52	Suntech STP205-18/Ud	33.5	205	Refu REFUSOL 017K
ALDI SUD ZL Lenge	TKHX2	TKHX2_3.4_P_DC	MEA.POW.EL	WR	W	678.52	Suntech STP205-18/Ud	33.5	205	Refu REFUSOL 017K

Mondas: Rule Editor



- Graphical Programming
- Input: one or more time-series
- Output: one or more time-series (virtual time-series)
- “Loops over” sets from selectors
- Many built-in functions
- Metadata is also processed:
 - Adapted for virtual time-series
 - Metadata consistency checks





Dashboard System

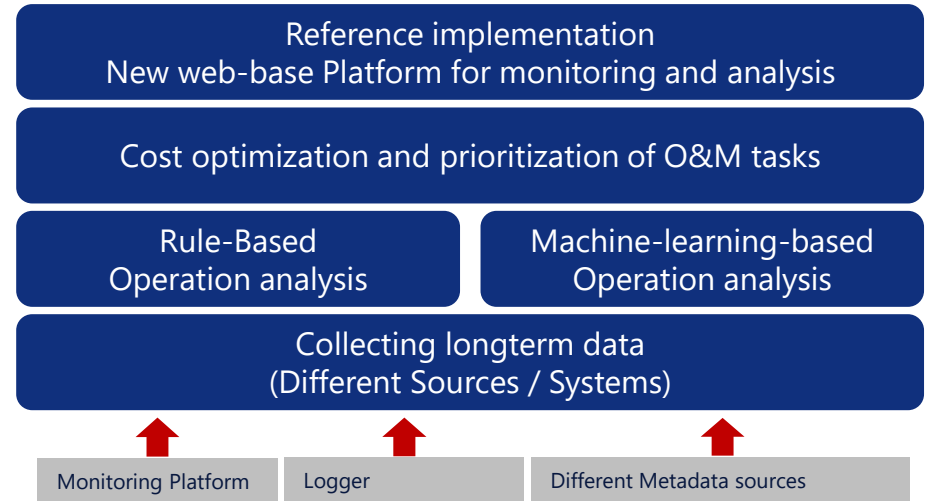
- Generic design
- Configured for specific systems and applications
- Selector mechanism enables Template dashboards (Automatically applied to new systems)
- Common configuration:
 - Overview with prioritization
 - “Linked to”: several detail levels



OptOM: Summary and outlook



- OptOM is on-going until 2023
- Rule-based fault analysis has already proven to be useful
- Applicable to commercial plants
- ML-Methods are also promising
- On-going: Cost KPI integration
- Pohlen Solar plans application for all plants via the new Fraunhofer Spinoff and Mondas partner Ennova



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